

• On pages 11 and 68 replace the map below:



With the updated map showing the CCUS projects :





Corrigendum 2: Global Hydrogen Review 2023 **Issued:** 6 December 2023 **Link to report:** https://www.iea.org/reports/global-hydrogen-review-2023

• On page 71, replace the text below:

By the end of 2022, the available manufacturing capacity publicised by electrolyser manufacturers reached as high as **14 GW/yr**.

With the updated text below:

By the end of 2022, the available manufacturing capacity publicised by electrolyser manufacturers reached as high as **13 GW/yr**.

• On page 77, replace the text below:

If all announced projects are realised, low-emission hydrogen production from fossil fuels with CCUS could increase almost fifteen-fold from around 0.6 Mt per year in 2022 to around **9** Mt per year by 2030, with potential to increase to **12 Mt CO₂/yr** if accounting for very early-stage projects (Figure 3.10).

With the updated text below:

If all announced projects are realised, low-emission hydrogen production from fossil fuels with CCUS could increase almost fifteen-fold from around 0.6 Mt per year in 2022 to around 8 Mt per year by 2030, with potential to increase to **10 Mt H**₂/yr if accounting for very early-stage projects (Figure 3.10).

• On pages 81, 86 and 97, replace the reference below: NREL (2022)

With the **updated reference below: NETL** (2022)



• On page 96, replace the figure below:

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With the **updated figure below**:



Status ⊡Early stages Feasibility FID/Construction Operational Region ■RoW Australia and New Zealand Central and South America North America Europe Product FT fuels Synthetic methane Synthetic methanol Ammonia ○% of all projects (right axis)

• On page 97, replace the figure below:





With the **updated figure below:**





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